

Modifications for Review – GCRP 7

MPID	Section	Modification Text or Change	Modification Status
101	CC.12.2	New wording of new point (ba) to be proposed as follows: (ba) +/- MW and +/- MVAR at transformer low Voltage terminals <u>where signals are not available on the HV terminals</u>	New wording proposed at the meeting as follows: +/- MW and +/- MVAR at transformer low Voltage terminals where signals are not available on the HV terminals, <u>as agreed between ESBNG and the User</u>
117	OC10.4.4.2 (c)	Add new text as follows: "Tertiary Operating Reserve 2 and Replacement Reserve provided by each of a Generator's Generation Units"	Recommended for approval
118	SDC2A.3.1.2	Change from MVAR output to MVAR Output	Recommended for approval
119	CC.7.3.7	Delete 'a' in 'as at a the time when the installation of which'	Recommended for approval
120	OC3.4	To allow NTF, TRM, TTC, ATC, NTC and EPF to be published on the TSO website	See over leaf
121	GC 8.8 (a)	ESBNG shall: a) keep a register of all derogations which have been granted, identifying the <u>company and plant</u> in respect of whom the derogation has been granted, the relevant provision of the Grid Code <u>and the Grid Code version number</u> , the period of the derogation <u>and the extent of compliance to the provision</u> ; and	ESB PG representative stated that the information regarding the technical compliance or non-compliance to the Grid Code is confidential. He does not recommend it to CER for approval. The remaining panel recommended it for approval
123	OC3.2.1	Insert 'to' in 'OC3 is <u>to</u> manage'	Recommended for approval

For the proposed modification to OC3, to allow for NTF, TRM, TTC, ATC, NTC and EPF to be published on the TSO's internet website:

1. The modification proposal was agreed in principle.
2. Changes to the methodology for calculating any of the parameters described in the proposal will be brought to the attention of the GCRP.
3. The following change will be made to the text:

OC3.4.2 **Available Transfer Capacity (ATC)** and **Net Transfer Capacity (NTC)** will be calculated and posted to the Transmission System Operator's Internet web-site by no later than 17:00 hours each day three days prior to the **Trading Day** ("D-3") for each **Trading Period** of that **Trading Day**. ~~The methodology for calculating the **Available Transfer Capacity (ATC)** will be published on the Transmission System Operator's Internet web-site and revised as required.~~

OC3.4.3 **Notified Transmission Flow (NTF)** and **Effect of Parallel Flows (EPF)** will be calculated and posted to the Transmission System Operator's Internet web-site by no later than 17:00 hours each day three days prior to the **Trading Day** ("D-3") for each **Trading Day**.

OC.3.4.4 The methodology for calculating the above parameters will be published on the Transmission System Operator's Internet web-site and revised as required.

4. All changes are detailed in the attached document <Mod to OC3 - MP120.doc>

Modification to OC3 - MPID 120

The draft proposal for the change in wording is as follows:

OC3.4 ~~NET TRANSFER CAPACITY DETERMINATION AND POSTING~~

Deleted: AVAILABLE

OC3.4.1 **Total Transfer Capacity (TTC) and Transmission Reliability Margin (TRM)** will be ~~calculated and posted to the Transmission System Operator's Internet web-site, by no later than 17:00 hours each day three days prior to the Trading Day ("D-3") for each Trading Period of that Trading Day.~~ **TTC and TRM** will be evaluated based on **ESBNG's** best estimate of generation and demand patterns.

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OC3.4.2 **Available Transfer Capacity (ATC) and Net Transfer Capacity (NTC)** will be calculated and posted to the Transmission System Operator's Internet web-site by no later than 17:00 hours each day three days prior to the **Trading Day ("D-3") for each Trading Period of that Trading Day.**

~~OC3.4.3~~ ~~**Notified Transmission Flow (NTF) and Effect of Parallel Flows (EPF)** will be calculated and posted to the Transmission System Operator's Internet web-site by no later than 17:00 hours each day three days prior to the Trading Day ("D-3") for each Trading Day.~~

Deleted: For indicative purposes the **ATC** posted by **ESBNG** will include both the **ATC** being made available to independent sector trading as per **OC3.4.3** and the remaining **ATC** being afforded to franchise sector trading.¶

~~OC3.4.4~~ ~~The methodology for calculating the above parameters will be published on the Transmission System Operator's Internet web-site and revised as required.~~

Deleted: Effective 19-02-2000 and until further notice,

Deleted: shall be considered zero until such time as long-term access is provided.

Add the following definition to the Glossary:

Effect of Parallel Flows: The effect of the flow of electricity on an electric system's transmission facilities resulting from scheduled electric power transfers between two electric systems. Electric power flows on all interconnected parallel paths in amounts inversely proportional to each paths resistance.