

Dynamics Model Register

This document outlines the current status of the wind turbine generator dynamic models with respect to the Planning Code Appendix of the Grid Code.

The relevant sections of the **Planning Code Appendix** (PCA4.10.1) can be found here¹.

All transmission and distribution connected wind farms greater than 5 MW are required to submit with their application a dynamic model in compliance with PCA4.10.1. 2.

Wind farms which had 'live' connection offers or had signed connection agreements as of the 9th July 2004 are required by CER Direction CER/04/245 9th July 2004 to provide the dynamic model no later than 120 business days prior to their scheduled date of connection to the power system. The CER Direction CER/04/245 can be found here².

This document lists the models that have been provided to EirGrid and assesses their compliance with the Planning Code Appendix (PCA4.10.1. 2).

Please note all dynamic models must be provided for use with PSS/E versions 29 up to version 32.

¹ [http://www.eirgrid.com/EirGridPortal/uploads/Regulation and Pricing/MPID 126 Approved.pdf](http://www.eirgrid.com/EirGridPortal/uploads/Regulation%20and%20Pricing/MPID%20126%20Approved.pdf)

² [http://www.eirgrid.com/EirGridPortal/uploads/Regulation and Pricing/Wind Connection Policy - cer04245.pdf](http://www.eirgrid.com/EirGridPortal/uploads/Regulation%20and%20Pricing/Wind%20Connection%20Policy%20-%20cer04245.pdf)

Manufacturer	Model	MW Size (MW)	Version Number	Compliant with Grid Code (Note1)	Reason for non compliance	Remark
Siemens - Bonus	1.3 MW	1.3	Ver_09	✓		Comments on this model have been sent to Siemens on 09/01/08.
	2.3 MW	2.3	Ver_09	✓		Comments on this model have been sent to Siemens on 09/01/08.
	3.6 MW	3.6	Ver_1.02a	✓		Comments on this model have been sent to Siemens.
	(SMK213 82 m rotor diameter)	2.3	Ver_1.1	✓		This full converter model was received from Siemens on the 01/12/06 Some minor issues with this model have been referred to Siemens.
	(SMK203 93 m rotor diameter)	2.	Ver_1.1	✓		This full converter model was received from Siemens on the 01/12/06 Some minor issues with this model have been referred to Siemens.

Siemens - Bonus	(SWT-2.3-82) (SWT-2.3-93) (SWT-2.3-101)	2.3	SWTVS4- V1.0	✓		
	(SWT-3.6-107) (SWT-3.6-120)	3.6	SWTVS4- V1.0	✓		
DeWind	D6	1.25	Ver1.2	✓		
	D8	2	Ver1.2	✓		
Enercon	E40	0.6	Ver 5.3	✓		
	E48	0.8				
	E66	2.0 /2.3				
	E70	2 /2.3				
	E44	0.9	Ver 5.3	-		EirGrid is in correspondence with Enercon.
	ExF1 (E44, E48,E70 & E82)	-	Ver 1	-		
	ExF2 (E44, E48,E53,E70 E82, E101 & E126)	-	Ver 2	-		

Gamesa	G5X	-	Ver4.1	-		EirGrid is in correspondence with Gamesa.
	G9X	-	Ver4.1	-		
GE	GETW 1.5 MW	1.5	Ver 2.3.1	-		EirGrid is in the process of testing this model.
	GETW 1.6 MW	1.6	Ver 2.3.1	-		
	GETW 2.5 MW	2.5	Ver 2.3.1	-		
	GETW 2.75 MW	2.75	Ver 2.3.1	-		
	GETW 4.0 MW	4.0	Ver 2.3.1	-		
Nordex	N80	2.5	Ver2.2	✓		
	N90	2.3	Ver1.2	✓		
	N90	2.5	Ver1.2	✓		
Acciona	AW1500	1.5	-			
	AW3000	3.0	-			
Vestas	V52	0.85	Ver7.3	-		Model Received - EirGrid is in correspondence with Vestas.
	V80 VCS	2	Ver7.3	-		
	V90 VCS	1.8	Ver7.2	-		
	V90 VCS	2.0	Ver7.2	-		
	V90 VCS	3.0	Ver7.3	-		
	V80 Gridstreamer	2	Ver7.4	-		

Vestas	V90 Gridstreamer	2	Ver7.4	-		Model Received - EirGrid is in correspondence with Vestas.
	V112 Gridstreamer	3	Ver7.4	-		

Notes:

1. Compliance with the Grid Code is assessed based on the requirements of the Planning Code Appendix (PCA.4.10.1). At present, a model can be deemed compliant with PCA4.10.1 without having fulfilled the requirements of the section titled "Validation of Model" (PCA4.10.1.3)