

CONTENTS	PAGE
FOREWORD	
OVERVIEW OF OPPORTUNITIES	
SUMMARY	
1 INTRODUCTION	1-1
1.1 Outline Of The Transmission Forecast Statement	1-1
1.2 Treatment Of The Single Electricity Market	1-2
1.3 Treatment Of Interconnection	1-3
1.4 Data Management	1-4
1.5 Publication	1-5
2 THE ELECTRICITY TRANSMISSION NETWORK	2-1
2.1 Overview Of The Electricity Transmission Network	2-1
2.2 Existing Connections With Northern Ireland	2-2
2.3 Plans For Transmission System Development	2-3
2.4 Connection Of New Generation Stations	2-6
2.5 Connection Of New Interface Stations	2-7
2.6 Detailed Network Information	2-7
3 DEMAND	3-1
3.1 Basis Of Demand Forecasts	3-1
3.2 Forecasts Of Transmission Peaks	3-2
3.3 Comparison With Previous Demand Forecast	3-3
3.4 Forecast Demand At Transmission Interface Stations	3-3
3.5 Demand Profiles	3-4
4 GENERATION	4-1
4.1 Existing and Planned Grid-Connected Generation	4-1
4.2 Planned Retirement/Divestiture Of Generation Plant	4-2
4.3 Embedded Generation	4-3
4.4 Wind Generation	4-4
5 TRANSMISSION SYSTEM PERFORMANCE	5-1
5.1 Forecast Power Flows	5-1
5.2 Compliance With Planning Standards	5-2
5.3 Short Circuit Currents	5-3

6	OVERVIEW OF TRANSMISSION SYSTEM CAPABILITY ANALYSES	6-1
6.1	Transfer Capability Analyses For New Generation	6-1
6.2	Transfer Capability Analyses For New Demand	6-4
6.3	Transfer Capability Analyses For New Interconnection	6-5
6.4	Factors Impacting On Results	6-6
7	NETWORK CAPABILITY FOR NEW GENERATION	7-1
7.1	ITC Results For Large Generation At Selected 220 kV And 400 kV Stations	7-1
7.2	ITC Results For Smaller Generation At Selected 110 kV Stations	7-4
7.3	Opportunity For New Generation	7-7
7.4	Impact Of Changes Since The Data Freeze	7-10
7.5	Potential Impact Of “Gate 2” Wind Generation	7-10
7.6	How To Use The Information For Generation	7-11
8	NETWORK CAPABILITY FOR NEW DEMAND	8-1
8.1	Incremental Transfer Capability Results For New Demand	8-1
8.2	Opportunities For New Demand	8-3
8.3	Impact Of Changes Since The Data Freeze	8-4
8.4	How To Use The Information For Demand	8-4
9	NETWORK CAPABILITY FOR INTERCONNECTION	9-1
9.1	Transfer Capability Results For Interconnection	9-2
9.2	Suitability Of Locations For Interconnection	9-3
9.3	Impact Of Changes Since The Data Freeze	9-4
9.4	Potential Impact Of “Gate 2” Wind Generation	9-4

APPENDICES

A	MAPS AND SCHEMATIC DIAGRAMS	A-1
A.1	Network Maps	A-1
A.2	Short Bus Codes	A-4
A.3	Schematic Network Diagrams	A-6
B	NETWORK CHARACTERISTICS	B-1
B.1	Characteristics Of The Existing Network	B-3
B.2	Changes In Network Characteristics	B-14
C	DEMAND FORECASTS AT INDIVIDUAL TRANSMISSION INTERFACE STATIONS	C-1
D	GENERATION CAPACITY AND DISPATCH DETAILS	D-1
D.1	Generation Connected To The Transmission System	D-1
D.2	Wind Generation Connected To The Distribution System	D-6
D.3	Generation Dispatch Details	D-11
E	SHORT CIRCUIT CURRENTS	E-1
E.1	Background	E-1
E.2	Analysis	E-2
E.3	Results	E-3
F	ADDITIONAL INFORMATION ON OPPORTUNITIES	F-1
G	STUDY METHODS	G-1
G.1	Incremental Transfer Capability Studies For Generation	G-1
G.2	Incremental Transfer Capability Studies For Demand	G-7
G.3	Capability Studies For Interconnection	G-10
H	ABBREVIATIONS AND GLOSSARY	H-1
H.1	Abbreviations	H-1
H.2	Glossary	H-3
I	REFERENCES	I-1
J	POWER FLOW DIAGRAMS	J-1
J.1	Guide To The Power Flow Diagrams	J-1
K	SIZE A₃ GEOGRAPHICAL MAPS	K-1

TABLES

Table S-1	Forecast of Peak Transmission Demand	S-4
Table S-2	Summary of Planned Generators with Signed Connection Agreements at End of December 2006	S-4
Table 2-1	Total Length of Existing Grid Circuits as at December 31 st 2006	2-1
Table 2-2	Total Grid Transformer MVA Capacity as at December 31 st 2006	2-2
Table 2-3	Total Reactive Compensation as at December 31 st 2006	2-2
Table 2-4	Planned Connection Methods of Future Generators	2-6
Table 2-5	Planned 110 kV Stations	2-7
Table 3-1	Transmission Demand Forecast, MW	3-2
Table 3-2	Comparison of Peak Demand Forecast with Previous TFS, MW	3-3
Table 4-1	Planned Grid-Connected Generation as at December 31 st 2006	4-2
Table 4-2	Existing Embedded Generation as at December 31 st 2006, MW	4-3
Table 4-3	Existing and Committed Wind Capacity Totals, MW	4-5
Table 4-4	“Gate 2” Wind Generation Area Totals	4-5
Table 5-1	Standard Equipment Rating and Maximum Design Short Circuit Currents	5-4
Table 6-1	Generation Blocks	6-3
Table 7-1	Incremental Transfer Capability for Generation at 220 kV and 400 kV Stations in 2008	7-3
Table 7-2	Incremental Transfer Capability for Generation at 220 kV and 400 kV Stations in 2010	7-3
Table 7-3	Incremental Transfer Capability for Generation at 220 kV and 400 kV Stations in 2013	7-4
Table 7-4	Capability for New Generation at 110 kV Stations, MW	7-6
Table 8-1	Capability for Additional Demand at 110 kV Stations, MW	8-2
Table 9-1	Transfer Capability for Imports in 2013	9-3
Table 9-2	Transfer Capability for Exports in 2013	9-3
Table A-1	Short Bus Codes	A-4
Table A-2	Schematic Legend	A-6
Table B-1	Nominal and Reference Voltage Levels	B-2
Table B-2	Characteristics of Existing 400 kV Lines	B-3
Table B-3	Characteristics of Existing Cross-Border 275 kV Lines	B-3
Table B-4	Characteristics of Existing 220 kV Lines and Cables	B-4
Table B-5	Characteristics of Existing 110 kV Lines and Cables	B-5
Table B-6	Characteristics of Existing 400/220 kV Grid Transformers	B-10
Table B-7	Characteristics of Existing 275/220 kV Grid Transformers	B-10
Table B-8	Characteristics of Existing 220/110 kV Grid Transformers	B-11

Table B-9	Characteristics of Existing Power Flow Controller	B-12
Table B-10	Characteristics of Existing Reactive Compensation	B-12
Table B-11	Changes in Circuit Characteristics Expected in 2007	B-14
Table B-12	Changes in Circuit Characteristics Expected in 2008	B-16
Table B-13	Changes in Circuit Characteristics Expected in 2009	B-17
Table B-14	Changes in Circuit Characteristics Expected in 2010	B-18
Table B-15	Changes in Circuit Characteristics Expected in 2011	B-18
Table B-16	Changes in Circuit Characteristics Expected in 2012	B-19
Table B-17	Characteristics of Grid Transformers Expected in 2007	B-19
Table B-18	Characteristics of Grid Transformers Expected in 2009	B-19
Table B-19	Characteristics of Grid Transformers Expected in 2011	B-19
Table B-20	Characteristics of Grid Transformers Expected in 2012	B-20
Table B-21	Characteristics of Reactive Compensation Expected in 2008	B-20
Table C-1	Demand Forecasts at Time of Winter Peak	C-1
Table C-2	Demand Forecasts at Time of Summer Peak	C-4
Table C-3	Demand Forecasts at Time of Summer Valley	C-7
Table D-1	Maximum Export Capacities of Existing and Committed Transmission- Connected Generation	D-2
Table D-2	Maximum Continuous Rating of Existing and Committed Transmission- Connected Generation	D-4
Table D-3	Distribution-Connected Wind Farm Capacity at Year End	D-6
Table D-4	Dispatch Profiles - Generation Opportunity Analyses	D-12
Table D-5	Dispatch Profiles - Demand Opportunity Analyses	D-14
Table E-1	Short Circuit Current Levels – Standard Equipment Rating	E-2
Table E-2	Short Circuit Currents for Maximum and Minimum System Demand in 2008	E-3
Table E-3	Short Circuit Currents for Maximum and Minimum System Demand in 2010	E-9
Table E-4	Short Circuit Currents for Maximum and Minimum System Demand in 2013	E-15
Table F-1	List of Potential Network Constraints for which the TSO has initiated Projects	F-2
Table F-2	List of Potential Network Constraints for which the TSO has Plans in Place	F-3
Table F-3	List of Potential Network Constraints Requiring Further Investigation	F-3
Table G-1	Generation Blocks	G-4

FIGURES

Figure S-1	Capability for New Generation at 110 kV in 2010 and 2013	S-7
Figure S-2	Capability for New Demand in 2010 and 2013	S-9
Figure 2-1	Existing Cross-Border Circuits	2-3
Figure 3-1	Net Demand Reduction due to Embedded Generation	3-1
Figure 3-2	Weekly Peak Values for Year 2006	3-5
Figure 3-3	Daily Demand Profiles for Year 2006	3-5
Figure 4-1	Growth in Wind Capacity, 1992 to 2010	4-4
Figure 4-2	“Gate 2” Wind Generation Areas	4-6
Figure 5-1	Network Performance in 2007 and 2008	5-2
Figure 5-2	Network Performance in 2010 and 2013	5-3
Figure 5-3	Grid Busbar Short Circuit Currents for Winter Peak 2010	5-5
Figure 6-1	Illustration of Typical Step Change in Network Capacity	6-4
Figure 6-2	Demand Profile at Typical Station	6-5
Figure 7-1	220 kV and 400 kV Stations Studied for Generation Capability	7-2
Figure 7-2	110 kV Stations Studied for Generation Capability	7-5
Figure 7-3	Capability for New Generation at 110 kV Stations in 2010 and 2013	7-9
Figure 8-1	110 kV Stations Studied for Demand	8-1
Figure 8-2	Capability for New Demand in 2010 and 2013	8-4
Figure 9-1	Stations Analysed as Potential Points for Further Interconnection	9-2
Figure A-1	Transmission System 400 kV, 220 kV and 110 kV as at December 31 st 2006	A-2
Figure A-2	Planned Transmission System 400 kV, 220 kV and 110 kV as at December 31 st 2013	A-3
Figure A-3	Schematic Diagram of the Existing and Planned Grid at End of 2007	A-8
Figure A-4	Schematic Diagram of the Existing and Planned Grid at End of 2008	A-9
Figure A-5	Schematic Diagram of the Existing and Planned Grid at End of 2010	A-10
Figure A-6	Schematic Diagram of the Existing and Planned Grid at End of 2013	A-11
Figure D-1	Geographical Location of Existing and Planned Wind Farms as at December 31 st 2006	D-10
Figure E-1	Typical Short Circuit Current	E-1
Figure G-1	Illustration of Incremental Transfer Capability Study Method for Generation	G-1
Figure G-2	Illustration of Incremental Transfer Capability Study Method for Demand	G-9
Figure J-1	Power Flow Diagram Summer Peak 2007	J-3
Figure J-2	Power Flow Diagram Summer Valley 2007	J-4
Figure J-3	Power Flow Diagram Winter Peak 2007/08	J-5

Figure J-4	Power Flow Diagram Summer Peak 2008	J-6
Figure J-5	Power Flow Diagram Summer Valley 2008	J-7
Figure J-6	Power Flow Diagram Winter Peak 2008/09	J-8
Figure J-7	Power Flow Diagram Summer Peak 2010	J-9
Figure J-8	Power Flow Diagram Summer Valley 2010	J-10
Figure J-9	Power Flow Diagram Winter Peak 2010/11	J-11
Figure J-10	Power Flow Diagram Summer Peak 2013	J-12
Figure J-11	Power Flow Diagram Summer Valley 2013	J-13
Figure J-12	Power Flow Diagram Winter Peak 2013/14	J-14