



Statement of Charges

1st January 2008 to 31st December 2008

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DOCUMENT HISTORY

- 1) The 2007/2008 Statement of Charges version 1.0 was first published on the EirGrid website www.eirgrid.com on 30/10/2007.
- 2) The 2007/2008 Statement of Charges version 1.1 was published on the EirGrid website www.eirgrid.com on 21/12/2007. It is being published to reflect the Regulatory Authorities decision to continue with the existing generator tariffs until the 30th September 2008 with the intent of introducing all island generator TUoS tariffs at that time. The following changes have been made:
 - Schedule 1 updated to reflect the additional generation expected to connect during 2008, the following units were added:
 - o Clahane/Pallas windfarm
 - o Mountain Lodge windfarm
 - o Dromdeveen windfarm
 - o Carriganimma windfarm
 - o Knockawarriga windfarm
 - o Tournafulla (2) windfarm
 - Schedule 2 added to include energy based TUoS tariffs for generators who are
 - o commissioning and do not have their Operational Certificate
 - o have non-firm access until their associated deep reinforcements are built
 - o peaking plants subject to the CER Decision of the 17th October 2005 re non firm access for short term peaking plant
- 3) The 2007/2008 Statement of Charges version 1.2 was approved by the CER on 30/09/2008 and published on the EirGrid website www.eirgrid.com on 10/10/2008. It is being updated to reflect the following changes:
 - Extension of the validity period of the Statement of Charges from 30th September 2008 to 31st December 2008
 - Addition of Generation Network Location-Based Non-Firm Capacity Charge to GTS-D and ATS-D Tariff Schedules
 - Increase in Tawnaghmore peaking unit MEC from 52MW to 104MW and addition of some explanatory notes to Schedules 1 and 2
 - EirGrid's address updated

CORRESPONDENCE INFORMATION

Further information on matters discussed in this document may be obtained from the following:

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INTRODUCTION

This document sets out EirGrid's charges for use of the transmission system for the period January 1st 2008 to 31st December 2008. The charges published in this statement have been derived in accordance with the revenue allowed by the Commission for Energy Regulation (CER).

These tariffs may be subject to change during this period and in such cases EirGrid shall notify suppliers and generators. Any additional generators who connect to the transmission system or distribution system throughout the year will be liable for charges and these charges shall be published when derived.

The document has been prepared by EirGrid in accordance with Section 35 and submitted to and approved by the Commission for Energy Regulation in accordance with Section 36 of the Electricity Regulation Act, 1999 (as amended by the Electricity Regulation (Single Electricity Market) Act of 2007).

The document contains:

- A general introduction
- The Statement of Charges for use of the Transmission System. Use of the Transmission System comprises both Network Charges and System Services Charges.

The Statement of Payments in respect of Ancillary Services is published as part of a separate document. Transmission Loss Adjustment Factors are also published as a separate document.

THE ELECTRICITY INDUSTRY

The Electricity Regulation Act 1999 and the Statutory Instrument 445 of 2000 established the current legal framework for the electricity industry in the Republic of Ireland. The legislation provided for the opening of 28% of the electricity market to choice from the 19th February 2000 in accordance with European Union Directive 96/92 EC. The directive calls for access to the system for independent generators and independent suppliers to serve the requirements of customers eligible to choose supplier. The Irish market is fully open since 19th February 2005.

THE ELECTRICITY MARKET

As of November 1st 2007 a new wholesale market arrangement known as the Single Electricity Market (SEM) exists. The SEM is designed to create a new single market for the wholesale trading of electricity, bringing together the two existing wholesale markets on the island. The SEM will enable generators and suppliers of electricity on the island to trade electricity on a daily basis regardless of their location. This will be achieved through a mandatory gross pool, subject to market rules, procedures, terms and conditions set out by the Trading and Settlement Code and associated agreements.

TRANSMISSION

EirGrid is the state-owned company responsible for the Transmission System Operator (TSO) function, providing access to the transmission system.

TRANSMISSION - USE OF SYSTEM

Transmission Use of System: charges for the provision of access to the transmission network to transfer energy for trade in the market, it comprises two parts:

- (a) *Network Charges*: for the use of the Republic of Ireland transmission system infrastructure for the transportation of electricity. Use of the network occurs by users importing from the system for their consumption (Demand TUoS) and by users exporting to the system for sale (Generation TUoS). Some users are subject to charges for both importing and exporting where generation and demand exist on the same premises.
- (b) *System Services Charges*: the costs arising from the operation and security of the transmission system. EirGrid pays the costs of Ancillary Services to the providers of such services. Users pay EirGrid a System Services Charge in respect of these costs. Some users are subject to charges for both importing and exporting where generation and demand exist on the same premises.

Transmission Use of System charges are grouped into three tariff categories:

1. **Demand Transmission Service (DTS)**: includes three classes of service under which charges to suppliers are levied for Use of System (Network Charges & System Services Charges) associated in serving their customers connected either to the transmission system or the distribution system.
2. **Generation Transmission Service (GTS)**: includes two classes of service under which charges to generators are levied for generators connected to either the transmission system or distribution system for use of system (Network Charges & System Services Charges) associated with their exporting of electricity for sales and periodic importing for consumption by startup and standby equipment.
3. **Autoproducer Transmission Service (ATS)**: includes two classes of service under which charges to Autoproducers are levied for Autoproducers connected to either the transmission system or distribution system for use of system (Network Charges & System Services Charges) associated with their exporting of electricity for sales and importing for consumption by on-site demand.

TRANSMISSION USE OF SYSTEM CHARGES

TARIFF SCHEDULE DTS-T

Demand Transmission Service Tariff - Transmission Connections

CONDITIONS

APPLICABLE TO: *Demand Users* and ESB (Customer Supply Group in its capacity as the Public Electricity Supplier) supplying a *Customer* directly connected to the *Transmission System* at each *Grid Exit Point* from the date of the customer's connection.

CHARGES: Use of System Charges for service under Tariff Schedule DTS-T in any one *Charging Period* shall be the sum of:

DEMAND TUOS CHARGES

(a) Demand Network Capacity Charge:
€1223.8516/MW for each MW of Charging Capacity in the *Charging Period*.

Where Charging Capacity is the lesser of:

- i) the *Customer's Maximum Import Capacity*, or
- ii) the greater of the Minimum Charging Capacity and the highest *Metered Consumption Demand* of the *Customer* in the *Charging Period*

Where the Minimum Charging Capacity is the greater of:

- i) 80% of the *Customer's Maximum Import Capacity*, or
- ii) the *Customer's Maximum Import Capacity* less 4 MW

(b) Demand Network Unauthorised Usage Charge:
€671.532/MWh for *Metered Consumption Energy*¹ transferred in excess of the *Customer's Maximum Import Capacity* in the *Charging Period*.

(c) Demand Network Transfer Charge:
€1.9344/MWh for *Metered Consumption Energy* transferred in the *Charging Period*.

(d) Demand System Services Charge:
€1.4361/MWh for *Metered Consumption Energy* transferred in the *Charging Period*.

OTHER CONDITIONS

OTHER CHARGES: Tariff Schedule CMC (Capacity Margin Charge) applies in addition to the above charges.

TERMS: Terms and conditions set forth in the *Tariff Terms and Conditions* form part of this tariff schedule.

¹ Metered Consumption Energy is defined later in Definitions and Interpretations. Electricity consumed by directly connected transmission users is not adjusted to take account of distribution losses.

TARIFF SCHEDULE DTS-D1

Demand Transmission Service - Distribution Connections with Maximum Import Capacity agreements

CONDITIONS

APPLICABLE TO: *Demand Users* and ESB (Customer Supply Group in its capacity as the Public Electricity Supplier) supplying a *Customer* indirectly connected to the *Transmission System* via the *Distribution System* at each *Exit Point* from the date of the customer's connection where the User's *Customer* has a connection agreement with a stated *Maximum Import Capacity* of 0.5MW or greater and quarter-hourly interval metering.

Where possible any Users with *Customers* that have an *MIC* of 0.5 MW or above (prior to adjusting for the appropriate distribution loss factor) will be charged based on tariff schedule DTS-D1. In some cases the required information on *MICs* or required metered data may not be available and these users will be charged on tariff schedule DTS-D2 as a proxy for the DTS-D1 tariff schedule.

CHARGES: Use of System Charges for service under Tariff Schedule DTS-D1 in any one *Charging Period* shall be the sum of the following:

DEMAND TUOS CHARGES

(a) Demand Network Capacity Charge:
€1034.9232/MW for each MW of Charging Capacity in the *Charging Period*.

Where Charging Capacity is the lesser of:

- i) the *Customer's Maximum Import Capacity* multiplied by the highest applicable *Distribution Loss Factor*, or
- ii) the greater of the Minimum Charging Capacity and the highest *Metered Consumption Demand* of the *Customer* in the *Charging Period*

Where the Minimum Charging Capacity is the greater of:

- i) 80% of the *Customer's Maximum Import Capacity* multiplied by the highest applicable *Distribution Loss Factor*, or
- ii) the *Customer's Maximum Import Capacity* multiplied by the highest applicable *Distribution Loss Factor* less 4 MW

(b) Demand Network Transfer Charge:
€1.9344/MWh² for *Metered Consumption Energy*³ transferred in the *Charging Period*.

(c) Demand System Services Charge:
€1.4361/MWh for *Metered Consumption Energy* transferred in the *Charging Period*.

OTHER CONDITIONS

OTHER CHARGES: Tariff Schedule CMC (Capacity Margin Charge) applies in addition to the above charges.

TERMS: Terms and conditions set forth in the *Tariff Terms and Conditions* form part of this tariff schedule.

² Charge including the applicable loss factor for DTS-D1 users can be found in Appendix 1 of this document

³ Metered Consumption Energy is defined later in Definitions and Interpretations.

TARIFF SCHEDULE DTS-D2

Demand Transmission Service - Distribution Connections not served under Tariff Schedule DTS-D1

CONDITIONS

APPLICABLE TO: *Demand Users* and ESB (Customer Supply Group in its capacity as the Public Electricity Supplier) supplying *Customers* indirectly connected to the *Transmission System* via the *Distribution System* for all other demand, in aggregate, not served under Tariff Schedules DTS-T and DTS-D1.

CHARGES: Use of System Charges for service under Tariff Schedule DTS-D2 in any one *Charging Period* shall be the sum of the following:

DEMAND TUOS CHARGES

- (a) Demand Network Capacity Charge:⁴
€4.1975/MWh for all *Metered Consumption Energy*⁵ transferred during *Day Hours* in the *Charging Period*.
- (b) Demand Network Transfer Charge:
€1.9344/MWh for *Metered Consumption Energy* transferred in the *Charging Period*.
- (c) Demand System Services Charge:
€1.4361/MWh for *Metered Consumption Energy* transferred in the *Charging Period*.

OTHER CONDITIONS

OTHER CHARGES: Tariff Schedule CMC (Capacity Margin Charge) applies in addition to the above charges.

PES ENERGY: In respect of charges to ESB (Customer Supply Group in its capacity as the Public Electricity Supplier or PES) under this schedule the *Metered Consumption Energy* is derived from a "Remainder" calculation set forth in section 2 of the *Tariff Terms and Conditions*.

TERMS: Terms and conditions set forth in the *Tariff Terms and Conditions* form part of this tariff schedule.

⁴ Charge including the applicable loss factors for DTS-D2 users can be found in Appendix 1 of this document.

⁵ Metered Consumption Energy is defined later in Definitions and Interpretations.

TARIFF SCHEDULE GTS-T

Generation Transmission Service - Transmission Connections

CONDITIONS

APPLICABLE TO: *Generation Users* and ESB (Power Generation Business Unit) connected directly to the *Transmission System* at each *Grid Entry Point*.

CHARGES: Use of System Charges for service under Tariff Schedule GTS-T in any one *Charging Period* shall be the sum of the following:

GENERATION TUOS CHARGES

- (a) Generation Network Location-Based Capacity Charge:
The Network Location-Based Capacity Charge Rate, as specified in Schedule 1, for each *MW* of the lesser of the *Maximum Export Capacity* or the *Shallow Connection Capacity* at the *Entry Point*, as set forth in Schedule 1, for the *Charging Period*.
- (b) Generation Network Location-Based Non-Firm Capacity Charge:
The Network Location-Based Non-Firm Capacity Charge Rate for all *Metered Generation Energy* exported in excess of the *Shallow Connection Capacity* at the *Entry Point* during the *Charging Period*. Non-firm charges that exist for any generator will be published in Schedule 2.
- (c) Generation System Services Direct Trip Charge:
€1.3374/MW multiplied by the square of the Chargeable Megawatts, where the Chargeable Megawatts are the *Tripped MW* in excess of 100 MW for each *Direct Trip Incident*, which occurred during the *Charging Period*.
- (d) Generation System Services Fast Wind-down Trip Charge:
€0.6687/MW multiplied by the square of the Chargeable Megawatts, where the Chargeable Megawatts are the *Tripped MW* in excess of 100 MW for each *Fast Wind-down Trip Incident*, which occurred during the *Charging Period*.

CONDITIONS

APPLICABLE TO: Suppliers serving generators connected directly to the *Transmission System* at each *Grid Entry Point*.

CHARGES: Use of System Charges for import requirements in any one *Charging Period* shall be the sum of the following:

DEMAND TUOS CHARGES

- (e) Demand Network Capacity Charge:
€1223.8516/MW for each *MW* of Charging Capacity in the *Charging Period*.

Where Charging Capacity is the lesser of:

- i) the *Maximum Import Capacity*, or
- ii) the greater of the Minimum Charging Capacity and the highest *Metered Consumption Demand* in the *Charging Period*.

Where the Minimum Charging Capacity is the greater of:

- i) 80% of the *Maximum Import Capacity*, or
- ii) the *Customer's Maximum Import Capacity* less 4 *MW*

- (f) Demand Network Unauthorised Usage Charge:
€671.532/MWh for *Metered Consumption Energy*⁶ transferred in excess of the *Maximum Import Capacity* in the *Charging Period*.
- (g) Demand Network Transfer Charge:
€1.9344/MWh for *Metered Consumption Energy* transferred in the *Charging Period*.
- (h) Demand System Services Charge:
€1.4361/MWh for *Metered Consumption Energy* transferred in the *Charging Period*.

OTHER CONDITIONS

- OTHER CHARGES:** Tariff Schedule CMC (Capacity Margin Charge) applies in addition to the above charges.
- LOSSES:** For purposes of energy market settlement as set forth in the Trading and Settlement Code all *Metered Generation Energy* transferred during *Day Hours* and *Night Hours* will be adjusted by *Transmission Loss Adjustment Factor* applicable for the month for the *Entry Point* as set forth in Transmission loss Adjustment Factor Schedule on the EirGrid website (<http://www.eirgrid.com/>) to account for the self-provision of transmission losses by generators.
- TERMS:** Terms and conditions set forth in the *Tariff Terms and Conditions* form part of this tariff schedule.

⁶ Metered Consumption Energy is defined later in Definitions and Interpretations. Electricity consumed by directly connected transmission users is not adjusted to take account of distribution losses.

TARIFF SCHEDULE GTS-D

Generation Transmission Service - Distribution Connection

CONDITIONS

APPLICABLE TO: *Generation Users* and ESB (Power Generation Business Unit) indirectly connected to the *Transmission System* via the *Distribution System* at each *Entry Point*.

CHARGES: Use of System Charges for service under Tariff Schedule GTS-D in any one *Charging Period* shall be the sum of the following:

GENERATION TUOS CHARGES

- (a) Generation Network Location-Based Capacity Charge:
The Generation Network Location-Based Capacity Charge Rate, as specified in Schedule 1, for each *MW* of the lesser of the *Maximum Export Capacity* or the *Shallow Connection Capacity*, as set forth in Schedule 1, for the *Charging Period*. Where the *Maximum Export Capacity* is less than "10" (ten) *MW* the Generation Network Location-Based Capacity Charge Rate will be "0" (zero).
- (b) Generation Network Location-Based Non-Firm Capacity Charge:
The Network Location-Based Non-Firm Capacity Charge Rate for all *Metered Generation Energy* exported in excess of the *Shallow Connection Capacity* during the *Charging Period*. Non-firm charges that exist for any generator will be published in Schedule 2.
- (c) Generation System Services Direct Trip Charge:
€1.3374/MW multiplied by the square of the Chargeable Megawatts, where the Chargeable Megawatts are the *Tripped MW* in excess of 100 *MW* for each *Direct Trip Incident*, which occurred during the *Charging Period*.
- (d) Generation System Services Fast Wind-down Trip Charge:
€0.6687/MW multiplied by the square of the Chargeable Megawatts, where the Chargeable Megawatts are the *Tripped MW* in excess of 100 *MW* for each *Fast Wind-down Trip Incident*, which occurred during the *Charging Period*.

CONDITIONS

APPLICABLE TO: Suppliers serving generators connected to the *Distribution System*.

CHARGES: Use of System Charges for import requirements in any one *Charging Period* shall be the sum of the following:

DEMAND TUOS CHARGES

- (e) Network Capacity Charge:
€1034.9232/MW for each *MW* of Charging Capacity in the *Charging Period*.

Where Charging Capacity is the lesser of:

- i) the *Maximum Import Capacity*, or
- ii) the greater of the Minimum Charging Capacity and the highest *Metered Consumption Demand* in the *Charging Period*.

Where the Minimum Charging Capacity is the greater of:

- i) 80% of the *Maximum Import Capacity*, or
- ii) the *Customer's Maximum Import Capacity* less 4 *MW*

- (f) Network Transfer Charge:
€1.9344/MWh for *Metered Consumption Energy*⁷ transferred in the *Charging Period*.
- (g) Demand System Services Charge:
€1.4361/MWh for *Metered Consumption Energy* transferred in the *Charging Period*.

OTHER CONDITIONS

OTHER CHARGES: Tariff Schedule CMC (Capacity Margin Charge) applies in addition to the above charges.

LOSSES: For purposes of energy market settlement as set forth in the Trading and Settlement Code all *Metered Generation Energy* transferred during *Day Hours* and *Night Hours* will be adjusted by *Transmission Loss Adjustment Factor* applicable for the month for the *Entry Point* as set forth in Transmission Loss Adjustment Factor Schedule on EirGrid website (<http://www.eirgrid.com/>) to account for the self-provision of transmission losses by generators.

In accordance with CER direction, *Generation Users* connected to the Distribution System prior to 19 February 2000 will not be subject to transmission loss adjustment and as a result will have a Transmission Loss Adjustment Factor of 1 (one).

TERMS: Terms and conditions set forth in the *Tariff Terms and Conditions* form part of this tariff schedule.

⁷ Metered Consumption Energy is defined later in Definitions and Interpretations

TARIFF SCHEDULE ATS-T

Autoproducer Transmission Service - Transmission Connections

CONDITIONS

APPLICABLE TO: *Autoproducer Users* connected directly to the *Transmission System* at each *Grid Entry Point*.

CHARGES: Use of System Charges for service under Tariff Schedule ATS-T in any one *Charging Period* shall be set forth in this schedule except the following:

- i) Where the *Autoproducer User's Maximum Import Capacity* is greater than or equal to their *Maximum Export Capacity* then charge (a) will be set to "0" (zero).
- ii) Where the *Autoproducer User's Maximum Export Capacity* is greater than their *Maximum Import Capacity* then charge (e) will be set to "0" (zero).

Charges (b), (c), (d), (f), (g) and (h) are payable by all autoproducers

GENERATION TUOS CHARGES

- (a) Generation Network Location-Based Capacity Charge:
The Network Location-Based Capacity Charge Rate, as specified in Schedule 1, for each *MW* of the lesser of the *Maximum Export Capacity* or the *Shallow Connection Capacity* at the *Entry Point*, as set forth in Schedule 1, for the *Charging Period*.
- (b) Generation Network Location-Based Non-Firm Capacity Charge:
The Network Location-Based Non-Firm Capacity Charge Rate for all *Metered Generation Energy* exported in excess of the *Shallow Connection Capacity* at the *Entry Point* during the *Charging Period*. Non-firm charges that exist for any generator will be published in Schedule 2.
- (c) Generation System Services Direct Trip Charge:
€1.3374/MW multiplied by the square of the Chargeable Megawatts, where the Chargeable Megawatts are the *Tripped MW* in excess of 100 MW for each *Direct Trip Incident*, which occurred during the *Charging Period*.
- (d) Generation System Services Fast Wind-down Trip Charge:
€0.6687/MW multiplied by the square of the Chargeable Megawatts, where the Chargeable Megawatts are the *Tripped MW* in excess of 100 MW for each *Fast Wind-down Trip Incident*, which occurred during the *Charging Period*.

DEMAND TUOS CHARGES

- (e) Demand Network Capacity Charge:
€1223.8516/MW for each *MW* of Charging Capacity in the *Charging Period*.

Where Charging Capacity is the lesser of:

- i) the *Maximum Import Capacity*, or
- ii) the greater of the Minimum Charging Capacity and the highest *Metered Consumption Demand* in the *Charging Period*.

Where the Minimum Charging Capacity is the greater of:

- i) 80% of the *Maximum Import Capacity*, or
- ii) the *Customer's Maximum Import Capacity* less 4 *MW*

- (f) Demand Network Unauthorised Usage Charge:
€671.532/MWh for *Metered Consumption Energy* transferred in excess of the *Maximum Import Capacity* in the *Charging Period*.
- (g) Demand Network Transfer Charge:
€1.9344/MWh for *Metered Consumption Energy* transferred in the *Charging Period*.
- (h) Demand System Services Charge:
€1.4361/MWh for *Metered Consumption Energy* transferred in the *Charging Period*.

OTHER CONDITIONS

OTHER CHARGES: Tariff Schedule CMC (Capacity Margin Charge) applies in addition to the above charges.

LOSSES: For purposes of energy market settlement as set forth in the Trading and Settlement Code all *Metered Generation Energy* transferred during *Day Hours* and *Night Hours* will be adjusted by *Transmission Loss Adjustment Factor* applicable for the month for the *Entry Point* as set forth in Transmission loss Adjustment Factor Schedule on EirGrid website (<http://www.eirgrid.com/>) to account for the self-provision of transmission losses by generators.

METERED CONSUMPTION ENERGY:

Where an *Autoproducer User* exports to the system and imports from the system in the same *Settlement Period* the *Metered Consumption Energy*, for the purposes of charges (f), (g) and (h) above and for the purpose of calculating Tariff Schedule CMC (Capacity Margin Charge), shall be the reduced by the *Metered Generation Energy* recorded if such exports are metered.

TERMS: Terms and conditions set forth in the *Tariff Terms and Conditions* form part of this tariff schedule.

TARIFF SCHEDULE ATS-D

Autoproducer Transmission Service - Distribution Connections

CONDITIONS

APPLICABLE TO: *Autoproducer Users* indirectly connected to the *Transmission System* via the *Distribution System* at each *Entry Point*.

CHARGES: Use of System Charges for service under Tariff Schedule ATS-D in any one *Charging Period* shall be set forth in this schedule except the following:

- i) Where the *Autoproducer User's Maximum Import Capacity* is greater than or equal to their *Maximum Export Capacity* then charge (a) will be set to "0" (zero).
- ii) Where the *Autoproducer User's Maximum Export Capacity* is greater than their *Maximum Import Capacity* then charge (d) will be set to "0" (zero).

Charges (c), (d), (f) and (g) are payable by all autoproducers

GENERATION TUOS CHARGES

- (a) Generation Network Location-Based Capacity Charge:
The Generation Network Location-Based Capacity Charge Rate, as specified in Schedule 1, for each *MW* of the lesser of *Maximum Export Capacity* or the *Shallow Connection Capacity*, as set forth in Schedule 1, for the *Charging Period*. Where the *Maximum Export Capacity* is less than "10" (ten) *MW* the Generation Network Location-Based Capacity Charge Rate will be "0" (zero).
- (b) Generation Network Location-Based Non-Firm Capacity Charge:
The Network Location-Based Non-Firm Capacity Charge Rate for all *Metered Generation Energy* exported in excess of the *Shallow Connection Capacity* during the *Charging Period*. Non-firm charges that exist for any generator will be published in Schedule 2.
- (c) Generation System Services Direct Trip Charge:
€1.3374/MW multiplied by the square of the Chargeable Megawatts, where the Chargeable Megawatts are the *Tripped MW* in excess of 100 *MW* for each *Direct Trip Incident*, which occurred during the *Charging Period*.
- (d) Generation System Services Fast Wind-down Trip Charge:
€0.6687/MW multiplied by the square of the Chargeable Megawatts, where the Chargeable Megawatts are the *Tripped MW* in excess of 100 *MW* for each *Fast Wind-down Trip Incident*, which occurred during the *Charging Period*.

DEMAND TUOS CHARGES

- (e) Demand Network Capacity Charge:
€1034.9232/MW for each *MW* of Charging Capacity in the *Charging Period*.

Where Charging Capacity is the lesser of:

- i) the *Maximum Import Capacity*, or
- ii) the greater of the Minimum Charging Capacity and the highest *Metered Consumption Demand* in the *Charging Period*.

Where the Minimum Charging Capacity is the greater of:

- i) 80% of the *Maximum Import Capacity*, or
- ii) the *Customer's Maximum Import Capacity* less 4 *MW*

- (f) Demand Network Transfer Charge:
€1.9344/MWh for *Metered Consumption Energy*⁸ transferred in the *Charging Period*.
- (g) Demand System Services Charge:
€1.4361/MWh for *Metered Consumption Energy* transferred in the *Charging Period*.

OTHER CONDITIONS

OTHER CHARGES: Tariff Schedule CMC (Capacity Margin Charge) applies in addition to the above charges.

LOSSES: For purposes of energy market settlement as set forth in the Trading and Settlement Code all *Metered Generation Energy* transferred during *Day Hours* and *Night Hours* will be adjusted by *Transmission Loss Adjustment Factor* applicable for the month for the *Entry Point* as set forth in Transmission Loss Adjustment Factor Schedule on the EirGrid website (<http://www.eirgrid.com/>) to account for the self-provision of transmission losses by generators.

In accordance with CER direction, *Autoproducer Users* connected to the Distribution System prior to 19 February 2000 will not be subject to transmission loss adjustment and as a result will have a Transmission Loss Adjustment Factor of 1 (one).

METERED CONSUMPTION ENERGY:

Where an *Autoproducer User* exports to the system and imports from the system in the same *Settlement Period* the *Metered Consumption Energy*, for the purposes of charges (e) and (f) above and for the purpose of calculating Tariff Schedule CMC (Capacity Margin Charge), shall be reduced by the *Metered Generation Energy* where such exports are metered.

TERMS: Terms and conditions set forth in the *Tariff Terms and Conditions* form part of this tariff schedule.

⁸ Charge including the applicable loss factor can be found in Appendix 1 of this document

TARIFF SCHEDULE CMC

Capacity Margin Charge

CONDITIONS

BACKGROUND: The CER has determined that winter demand reduction (under the Winter Peak Demand Reduction Scheme and Powersave) be rewarded and have instructed EirGrid to recover the costs associated with this.

APPLICABLE TO: All Users in respect of their *Metered Consumption Energy*.

CHARGES: Capacity Margin Charges apply to all Tariff Schedules in respect of a User's *Metered Consumption Energy* in any one *Charging Period* per the following:

CAPACITY MARGIN CHARGES

Capacity Margin Charge:
€0.43/MWh⁹ for all *Metered Consumption Energy* transferred during *Day Hours* in the *Charging Period*. This is in accordance with the CER determination on allowable revenues to be recovered for Powersave and Winter Peak Demand Reduction Scheme for 2008 (CER/07/184).

OTHER CONDITIONS

TERMS: Terms and conditions set forth in the *Tariff Terms and Conditions* form part of this tariff schedule.

⁹ Charge including the applicable loss factors can be found in Appendix 1 of this document.

TARIFF SCHEDULE COP1

Connection Offer Process Application Fees

CONDITIONS

APPLICABLE TO: applicants who enter the connection offer process.

CHARGES: The fee is dependent on the size (capacity) of the applicant's development and whether shallow connection works are involved in dealing with the capacity required:

CONNECTION OFFER PROCESS APPLICATION FEES

Connection Offer Application Fees (plus VAT @ 21%)			
MIC & MEC Capacity Ranges	A	B	C
	Demand Capacity (MIC)	Generation Capacity (MEC)	Shallow Works (If Yes)
≤ 4 MW	€11,519	€13,171	€18,094
> 4 MW ≤ 20 MW	€19,916	€30,543	€31,870
> 20 MW ≤ 100 MW	€32,740	€43,869	€36,568
> 100 MW	€44,832	€46,986	€41,547
Demand only: Fee = $A_{MIC} + C_{MIC} - D$			
Generation only: Fee = $B_{MEC} + C_{MEC} - D$			
Demand & Generation: Fee = $A_{MIC} + B_{MEC} + \text{MAX}[C_{MEC}, C_{MIC}] - D$			
Where D is the sum of the credits for pre-feasibility and advanced works studies still relevant. Determination of D will be in accordance with the Relevant Work Credit structure.			

OTHER CONDITIONS

OTHER CHARGES: For further information please see the "Connection Offer Process" published on the EirGrid website. A separate schedule of Connection Offer Process application fees applies for Group Processing applicants. This schedule applies to parties that connect to the distribution or transmission system. These fees are also approved by the CER.

TARIFF TERMS AND CONDITIONS

1 Definitions and Interpretations

Unless otherwise expressly provided in these *Tariff Terms and Conditions*, any definition of a word or expression in the *Act* shall apply to the use of such word or expression in these *Tariff Terms and Conditions*. Words or expressions in lower case Italics have the meaning attributed to such word or expression in the *Act*. In these *Tariff Terms and Conditions* the following terms shall have the following meanings:

Act means the Electricity Regulation Act, 1999.

Autoproducer User is a User who:

- (a) supplies a natural or legal person who consumes and generates electricity in a Single Premises, or on whose behalf another person generates electricity in the Single Premises where such generation is essentially used in that Single Premises or
supplies a natural or legal person who consumes and generates electricity in a Single Premises, or on whose behalf another person generates electricity in the Single Premises whereby the generated electricity is produced through a Combined Heat and Power process under a licence by CER,
- (b) *EirGrid* shall provide service to under Tariff Schedules ATS-T or ATS-D as identified in the tariff schedule,
- (c) is a party to which such schedule is applicable; and meets all the eligibility and qualification requirements or pre-requisites set out in the Transmission Use of System Agreement, and
- (d) is obliged to execute and maintain a valid Transmission Use of System Agreement.

CER means the Commission for Energy Regulation.

Charging Period means a period of time starting at 00:00 on the first day of each month and ending at the end of the 24th hour (23:59:59) on the last day of the same calendar month during which a *User* is supplied with service by *EirGrid*.

Commissioning means the testing of any item of the generator's equipment required pursuant to the Grid Code or at the generator's request prior to connection or re-connection in order to determine that it meets all requirements and standards for connection to the ESB Transmission System at the date of testing and also to determine the new values of parameters to apply to it following a material alteration or modification, where the commissioning/testing status has been established in accordance with the Trading and Settlement Code.

Customer means a *final customer* as defined in the *Act*. For the avoidance of doubt *Generation Users* and *Autoproducer Users* are considered a *Customer* for purposes of the application of demand related charges under Tariff Schedules GTS-T, GTS-D, ATS-T and ATS-D.

Day Hours are 08:00 to 23:00 hours inclusive on any day GMT Standard or GMT Summer Time as applicable.

Demand User is a person or party who:

- (a) *EirGrid* shall provide service to under Tariff Schedules DTS-T, DTS-D1 or DTS-D2 as identified in the tariff schedule,
- (b) is a party to which such schedule is applicable; and meets all the eligibility and qualification requirements or pre-requisites set out in the Transmission Use of System Agreement for Suppliers, and
- (c) is obliged to execute and maintain a valid Transmission Use of System Agreement for Suppliers

Distribution Loss Factor has the meaning as in the Trading and Settlement Code

Direct Trip Incident, for the purposes of calculating the Generation System Services Direct Trip Charge, will be each time a *Generation Unit* experiences a sudden and immediate loss of output or reduction in output, which is not in response to a dispatch instruction, at an average

rate of greater than or equal to 15 MW per second and the *Generation Unit* is not *Commissioning*.

EirGrid is the holder of the Transmission System Operator licence granted to it by the *CER* under section 14(1)(e) of the *Act*.

Entry Point means Connection Point as defined in the Use of System Agreement

Exit Point means Connection Point as defined in the Use of System Agreement

Fast Wind-down Trip Incident, for the purposes of calculating the Generation System Services Fast Wind-down Trip Charge, will be each time a *Generation Unit* experiences a sudden and immediate loss of or reduction in output, which is not in response to a dispatch instruction, at an average rate of greater than or equal to 3 MW per second and the *Generation Unit* is not *Commissioning*.

Generation Unit is any apparatus which produces electricity and for the purposes of applying the Generation System Services Direct Trip Charge and Generation System Services Fast Wind-down Trip Charge, shall include an entire CCGT installation or an entire Wind Farm Power Station, as defined in the Grid Code.

Generation User is a person or party who:

- (a) *EirGrid* shall provide service to under Tariff Schedules GTS-T or GTS-D as identified in the tariff schedule,
- (b) is a party to which such schedule is applicable; and meets all the eligibility and qualification requirements or pre-requisites set out in the Transmission Use of System Agreement for Generators, and
- (c) has executed and maintains a valid Transmission Use of System Agreement for Generators

Grid Entry Point is the point at which *electricity* is transferred from the Generation User's facility to the *transmission system* and where the *electricity* so transferred is effectively metered or estimated for application of charging under the applicable tariff schedule.

Grid Exit Point is the point at which *electricity* is transferred from the *transmission system* to the *distribution system* and where the *electricity* so transferred is effectively metered or estimated for application of charging under the applicable tariff schedule.

kW means kilowatt.

kWh means kilowatt hour.

Maximum Export Capacity (MEC) is as defined in the Connection Agreement in MW or kW and where the value of such (in the Connection Agreement for a given *Entry Point*) is expressed in MVa or kVa then such value will be converted to MW or kW by a factor of 0.95 kW/kVa.

Maximum Import Capacity (MIC) is as defined in the Connection Agreement in MW or kW and where the value of such (in the Connection Agreement for a given *Exit Point*) is expressed in MVa or kVa then such value will be converted to MW or kW by a factor of 0.95 kW/kVa.

Metered Consumption Demand is the 30-minute interval measurement of electricity demand in *kW* or *MW* at the *Exit Point* for each *Customer* adjusted, where applicable, for distribution losses between the *Grid Exit Point* and the *Exit Point* by the applicable *Distribution Loss Factor*.

Metered Consumption Energy is the 30-minute interval measurement of electricity transferred in *kWh* or *MWh* at the *Grid Exit Point* that has been adjusted, where applicable, for distribution losses between the *Grid Exit Point* and the *Exit Point* by the applicable *Distribution Loss Factor*. Interval measurement may be actual interval metered quantities or metered quantities adjusted by consumption profile curves as set forth in the Trading and Settlement Code and or the Metering Code. Where metered quantities are not available, estimated data will be used until actual data is made available.

Metered Generation Demand is the 30-minute interval measurement of electricity demand in *kW* or *MW* at the *Entry Point*.

Metered Generation Energy is the 30-minute interval measurement of electricity transferred in *kWh* or *MWh* at the *Entry Point*. Where metered quantities are not unavailable, estimated data will be used until actual data is made available.

MW means megawatt.

MWh means megawatt hour.

Night Hours are any hours that are not *Day Hours*.

Settlement Period is as is defined in the Trading and Settlement Code.

Shallow Connection Capacity has the meaning, if applicable, set forth in the connection agreement. If it is not provided for in the connection agreement it shall be deemed to be 0MW prior to the operational date and equal to the MEC thereafter.

Tariff Terms and Conditions means such rules and or other terms and conditions in respect of transmission use of system forming a part of the Statement of Charges for use of the transmission system as approved by the *CER* under section 36 of the *Act*.

Trading Day is as defined in the Trading and Settlement Code.

Trading Period is as is defined in the Trading and Settlement Code.

Transmission Loss Adjustment Factor means a factor derived for the purpose of apportioning responsibility for transmission losses amongst users of the transmission system which is used to adjust metered quantities during energy market settlement.

Transmission Service means the service provided by EirGrid to Users in respect of connection to and use of the transmission system.

Tripped MW is the change in gross output (in MW) of a *Generation Unit* during a *Direct Trip Incident* or *Fast Wind-down Incident* as appropriate.

User is as defined in the relevant Use of System Agreement

2 Metering and Charging

Estimation in lieu of actual metering data

EirGrid shall make all reasonable efforts to ensure actual metering data is used to determine Transmission Use of System Charges, however should metering data be unavailable to *EirGrid* or the data provider, estimated data will be used. Recalculation of charges may occur following receipt of actual data. The above provisions will also apply to any data provided in aggregate form using estimated data, in whole or in part, from the Meter Registration System Operator or the Settlement System Administrator.

Resettlement of charges

Where metering data is in error or has had estimates used and where standing data provided to *EirGrid* has been found to be in error, *EirGrid* will re-calculate charges and re-settle charges with a User upon receipt of revised data as soon as reasonably possible.

PES Remainder Energy Calculation

The *Metered Consumption Energy* attributable to ESB (Customer Supply Group in its capacity as the Public Electricity Supplier or PES) under Tariff Schedule DTS-D2 is derived from a "Remainder" calculation. The remaining energy attributable to PES is as follows:

PES Remainder for each *Settlement Period* is equal to:

- a) the sum of all *Metered Generation Energy* connected to the system
plus
- b) the net transmission loss adjusted *Import* to the system
minus
- c) the sum of all *Metered Consumption Energy* not served by the PES
minus
- d) the net transmission loss adjusted *Export* to the system
minus
- e) the sum of all *Metered Consumption Energy* attributable to the PES under any other Tariff Schedule.
 - i) Where a) above shall constitute all *Metered Generation Energy* regardless of the party's accession status to the Trading and Settlement Code. Where data in respect of such *Metered Generation Energy* is not being made available to *EirGrid* then *EirGrid* will estimate in lieu of actual data in accordance with the *Tariff Terms and Conditions*.
 - ii) Where if data is not made available to charge the PES as per the appropriate rate schedule, *EirGrid* shall estimate the difference in charges between the DTS-D2 schedule and the applicable schedule and charge the PES accordingly until such time as the required actual data is provided to *EirGrid*.

For the avoidance of doubt *Metered Generation Energy* and *Metered Consumption Energy*, by their definition in the *Tariff Terms and Conditions*, have been adjusted for both transmission and or distribution losses to the delivery boundary of the transmission-distribution system interface.

Pro-ration of the Demand Network Capacity Charge Rate

The Demand Network Capacity Charge Rate under Tariff Schedules GTS-T, GTS-D, ATS-T, ATS-D, DTS-T, and DTS-D1 will be prorated based on the number of effective days in the *Charging Period* where:

- (a) A *Customer* has switched between *Users* within a *Charging Period*.
- (b) A *User's* new *Customer* is connected within a *Charging Period*.

- (c) A *User's* existing *Customer* is disconnected and or has ceased its requirements for service within a *Charging Period*.
- (d) The *Maximum Import Capacity* value for a *Customer* has been revised within a *Charging Period*. Separate calculations will be performed to determine Charging Capacity (as defined in the applicable tariff schedule) for each *MIC* value's effective period and multiplied by the pro-rated rate. The Unauthorised Usage charge will be similarly calculated based on each *MIC* value's effective periods.

Changes to Maximum Import Capacity

Revisions to *Maximum Import Capacity* values which occur during a *Charging Period* will be made effective for the charging purposes on the day for the full day.

This will apply in all circumstances except for an *MIC* value reduction in respect of a transmission connected *Customer* in which case the change will be made effective for the charging purposes for the 1st full day of the next *Charging Period* following the completion of an 18 month notification period.

Proration of the Generation Network Capacity Charge Rate

The Generation Network Capacity Charge Rate under Tariff Schedules GTS-T, GTS-D, ATS-T, and ATS-D will be prorated based on the number of effective days in the *Charging Period* where:

- (a) A *User* is connected within a *Charging Period*.
- (b) A *User* is disconnected and or has ceased its requirements for service within a *Charging Period*.

Changes to Maximum Export Capacity

Revisions to *Maximum Export Capacity* values which occur during a *Charging Period* will be made effective for charging purposes on the day for the full day.

SCHEDULE 1 - GENERATION LOCATION BASED CAPACITY CHARGES

Station	Units	Capacity	Network Capacity Charge Rate €/MW/month	Equivalent €/kW/year
Aghada 220kV	AD1, AT1, AT2, AT4	528.000 MW	€11.3817	€6.1366
Ardnacrusa	AA1, AA2, AA3, AA4	86.000 MW	€102.1850	€1.2262
Aughinish (Seal Rock)	SK1, SK2	130.000 MW	€32.5067	€5.1901
Dublin Bay Power (Irishtown)	DB1	415.000 MW	€747.0417	€8.9645
Edenderry Power (Cushaling)	ED1	121.500 MW	€306.7808	€3.6814
Erne (Cathleen's Fall)	ER1, ER2	45.000 MW	€120.5342	€1.4464
Erne (Cliff)	ER3, ER4	20.000 MW	€120.5342	€1.4464
Great Island 110kV	G11, G12	108.000 MW	€169.9867	€2.0398
Great Island 220kV	G13	108.000 MW	€342.5425	€4.1105
Huntstown	HNC	352.000 MW	€600.9775	€7.2117
Huntstown 2	HN2	412.000 MW	€597.4733	€7.1697
Lough Ree Power (Lanesboro)	LR4	94.000 MW	€45.0400	€0.5405
Lee (Carrigadrohid)	LE3	8.000 MW	€271.5267	€3.2583
Lee (Inniscarra)	LE1, LE2	19.000 MW	€201.6175	€2.4194
Liffey (Pollaphuca)	LI1, LI2, LI4	34.000 MW	€178.1192	€2.1374
Marina	MR1, MRT	112.000 MW	€64.4975	€0.7740
Moneypoint	MP1, MP2, MP3	862.500 MW	€780.4900	€9.3659
Northwall 38kV	NW1, NW2, NW3	44.000 MW	€513.9033	€6.1668
Northwall 220kV	NW4, NW5	227.000 MW	€880.7883	€10.5695
Poolbeg	PB1, PB2, PB3	461.000 MW	€734.6950	€8.8163
Poolbeg (Shellybanks)	PB4, PB5, PB6	460.000 MW	€808.2956	€9.6995
Tarbert 110kV	TB1, TB2	108.000 MW	€639.9442	€7.6793
Tarbert 220kV	TB3, TB4	481.400 MW	€745.4792	€8.9458
Turlough Hill	TH1, TH2, TH3, TH4	292.000 MW	€809.2683	€9.7112
Tynagh	TYC	404.000 MW	€693.7225	€8.3247
West Offaly Power (Shannonbridge)	WO4	141.000 MW	€377.3142	€4.5278
Emergency Generators				
Aghada 110kV**	AP5	52.000 MW	€414.9333	€4.9792
Rhode (Derryiron)	RH1, RH2	103.600 MW	€506.1867	€6.0742
Tawnaghmore***	TP1	104.000 MW	€0.0000	€0.0000
Transmission Connected Wind				
Athea*		51.000 MW	€651.2850	€7.8154
Ballywater		42.000 MW	€0.0000	€0.0000
Booltiagh		19.450 MW	€34.4433	€1.0133
Clahane/Pallas		37.800 MW	€60.9542	€6.7315
Coomacheo		41.225 MW	€479.4708	€5.7537
Coomagearlaghy		42.500 MW	€479.4717	€5.7537
Cunghill		23.750 MW	€22.9617	€0.2755
Derrybrien		59.500 MW	€399.7950	€4.7975
Glanlee		29.800 MW	€479.4708	€5.7537
Golagh		15.000 MW	€100.8633	€1.2104
Meentycat		70.960 MW	€160.1492	€1.9218
Ratrussan (Bindoo)		70.000 MW	€169.0183	€2.0282
Ratrussan (Mountain Lodge)		30.620 MW	€169.0183	€2.0282
Distribution Connected Wind				
	Connected at			
Arklow Wind	Arklow	25.200 MW	€74.0517	€0.8886
Glanta Commons Wind	Ballylickey	19.550 MW	€9.7700	€0.1172
Corkermore Wind*	Binbane	15.000 MW	€120.5342	€1.4464
Meenachullalan	Binbane	11.900 MW	€120.5342	€1.4464
Raheen Barr Wind	Castlebar	18.700 MW	€0.0000	€0.0000
Dromdeveen*	Glenlara	10.500 MW	€0.0000	€0.0000
Taurbeg Wind	Glenlara	25.300 MW	€0.0000	€0.0000
Cark Wind	Letterkenny	15.000 MW	€71.2550	€0.8551
Culliaigh Wind	Letterkenny	11.880 MW	€71.2550	€0.8551
Carriganimma*	Macroom	15.000 MW	€270.2033	€3.2424
Gartaneane Wind	Meath Hill	15.000 MW	€68.7233	€0.8247
Some Hill Wind	Some Hill	31.500 MW	€71.2550	€0.8551
Muingnaminnane (1)	Tralee	15.300 MW	€478.3508	€5.7402
Tursillagh (1)	Tralee	15.180 MW	€478.3508	€5.7402
Knockawarriga	Trien	22.500 MW	€651.2850	€7.8154
Tournafulla (2)	Trien	17.100 MW	€651.2850	€7.8154
Beam Hill Wind	Trillick	14.000 MW	€71.2550	€0.8551
Drumlough Hill (2)*	Trillick	10.200 MW	€71.2550	€0.8551
Moanmore Wind	Tullabrack	12.600 MW	€34.4433	€1.0133
Carnsore Wind	Wexford	11.900 MW	€0.0000	€0.0000
Richfield Wind	Wexford	27.000 MW	€0.0000	€0.0000
Notes				
* These generators may connect during the tariff period				
** Aghada peaking unit connection agreement has been terminated				
*** Tawnaghmore MEC increased to 104MW				

Schedule 1 provides “firm” TUoS tariffs for existing generators connected to the transmission system and generators connected to the distribution system which are 10MW or above. Schedule 1 also provides “firm” TUoS tariffs for new generators expected to connect to the transmission or distribution system with firm access in 2008. If any new generators connect to the system in 2008 are not listed above, tariffs for such generators will be published at a later date following approval by the CER.

It should be noted that this table does not contain “non-firm” TUoS tariffs which will apply to generators with non-firm access rights. Generators with non-firm access include

- generators which are connected but do not have their Operational Certificate
- generators which are connected but have non-firm access until their associated deep reinforcements are built
- peaking plants subject to the CER Decision of the 17th October 2005 re non firm access for short term peaking plant

Schedule 2 is a schedule of tariffs for those generators that may be charged an energy based non-firm TUoS charge. The energy charge is derived from the network capacity charge listed in Schedule 1.

SCHEDULE 2 - GENERATION LOCATION BASED ENERGY CHARGES

Station	Units	Capacity	Non-Firm Energy Charge Rate €/MWh
Huntstown 2*	HN2	412.000 MW	0.8162
Emergency Generators			
Aghada 110kV**	AP5	52.000 MW	0.5668
Rhode (Derryiron)***	RH1, RH2	103.600 MW	0.6915
Tawnaghmore****	TP1	104.000 MW	0.0000
Transmission Connected Wind			
Athea		51.000 MW	2.6962
Ballywater		42.000 MW	0.0000
Booltiagh		19.450 MW	0.3496
Clahane/Pallas		37.800 MW	2.3222
Coomacheo		41.225 MW	1.9849
Coomagearlaghy		42.500 MW	1.9849
Derrybrien		59.500 MW	1.6551
Glanlee		29.800 MW	1.9849
Meentycat		70.960 MW	0.6630
Ratrussan (Bindoo)		70.000 MW	0.6997
Ratrussan (Mountain Lodge)		30.620 MW	0.6997
Distribution Connected Wind		Connected at	
Arklow Wind	Arklow	25.200 MW	0.3066
Glanta Commons Wind	Ballylickey	19.550 MW	0.0404
Corkermore Wind	Binbane	15.000 MW	0.4990
Meenachullalan	Binbane	11.900 MW	0.4990
Raheen Barr Wind	Castlebar	18.700 MW	0.0000
Dromdeveen	Glenlara	10.500 MW	0.0000
Taurbeg Wind	Glenlara	25.300 MW	0.0000
Cark Wind	Letterkenny	15.000 MW	0.2950
Culliagh Wind	Letterkenny	11.880 MW	0.2950
Carriganimma	Macroon	15.000 MW	1.1186
Gartnaneane Wind	Meath Hill	15.000 MW	0.2845
Sorne Hill Wind	Sorne Hill	31.500 MW	0.2950
Muingnaminnane (1)	Tralee	15.300 MW	1.9803
Tursillagh (1)	Tralee	15.180 MW	1.9803
Knockawarriga	Trien	22.500 MW	2.6962
Tournafulla (2)	Trien	17.100 MW	2.6962
Beam Hill Wind	Trillick	14.000 MW	0.2950
Drumlough Hill (2)	Trillick	10.200 MW	0.2950
Moanmore Wind	Tullabrack	12.600 MW	0.3496
Carnsore Wind	Wexford	11.900 MW	0.0000
Richfield Wind	Wexford	27.000 MW	0.0000
Notes			
* Permanent Op Cert issued 1st August 2008			
** Aghada peaking unit connection agreement has been terminated			
*** Rhode (Derryiron) firm since 1st November 2007			
**** Tawnaghmore MEC increased to 104MW			

TRANSMISSION LOSS ADJUSTMENT FACTORS

Details on Transmission Loss Adjustment Factors applicable to Generation Users are available on EirGrid's website (www.eirgrid.com).

APPENDIX 1: DISTRIBUTION LOSS FACTORS

A number of the tariffs outlined in the Tariff Schedules are charged based on Metered Consumption Energy, i.e. energy which has been adjusted where applicable for distribution losses. For convenience this appendix has been provided in order to illustrate Transmission Use of System Charges which shall be charged to users connected to the distribution system.

Table 1 below outlines the tariffs which shall apply to users on tariff schedules DTS-D1 and DTS-D2 during day and night hours, taking into account the relevant distribution loss factor (DLF). The charges have been calculated by multiplying the relevant tariffs, which are charged based on Metered Consumption Energy, by the appropriate distribution loss factor ¹⁰.

Distribution users will be charged the tariffs below for each MWh of energy consumed. Users on tariff schedule DTS-D1 will also pay the Network Capacity Charge as outlined in schedule DTS-D1.

Table 1: Tariffs for a user on Schedules DTS - D1 & DTS - D2 with Distribution Loss Factors applied					
	Time	Voltage level at which the user is connected			
		110 or higher	38	MV	LV
2007/2008 Distribution Loss Adjustment Factors	Day	1.0000	1.019	1.047	1.096
	Night	1.0000	1.016	1.040	1.082
Network Transfer Charge (MWh)	Day	1.9344	1.9712	2.0253	2.1201
	Night	1.9344	1.9654	2.0118	2.0930
System Services Charge (MWh)	Day	1.4361	1.4634	1.5036	1.5740
	Night	1.4361	1.4591	1.4935	1.5539
Capacity Margin Charge (MWh)	Day	0.4300	0.4382	0.4502	0.4713

¹⁰ 2007/2008 Distribution Loss Factors have been provided to EirGrid by CER (CER/07/185)